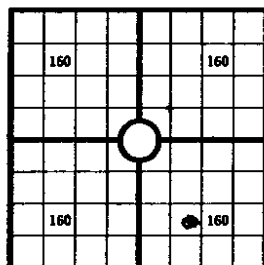


FARM NAME North Burbank Unit 3 WELL NO. 60122 COUNTY Osage SEC. 3 TWP. 27N. RGE. 5E

Form 1002A

(Mail to Corporation Commission, Oklahoma City, Oklahoma)  
**OKLAHOMA CORPORATION COMMISSION**  
OIL AND GAS CONSERVATION DEPARTMENT

640 Acres  
N



Locate well correctly

**WELL RECORD**

COUNTY Osage, SEC. 3, TWP. 27N., RGE. 5E  
COMPANY OPERATING Phillips Petroleum Co.  
OFFICE ADDRESS Box 427, Shidler, Oklahoma  
FARM NAME North Burbank Unit 3 WELL NO. W-22  
DRILLING STARTED 7-20, 1964 DRILLING FINISHED 8-28, 1964  
DATE OF FIRST PRODUCTION Input COMPLETED 10-1-64  
WELL LOCATED 1/4 1/4 SE 1/4 967, North of South  
Line and 1267 ft. East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 6' GROUND 1093  
CHARACTER OF WELL (Oil, gas or dryhole) Water input

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1 Burbank Sand	2935	2986	4		
2 Skinner Sand	2867	2879	5		
3			6		

**Perforating Record If Any**

**Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
None				None			

**CASING RECORD**

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8"	32#	8V	R-1	117	-			-	-	None	
4 1/2"	9.5#	8R	R-3	2939	-						

Liner Record: Amount None Kind Top Bottom Bottom

**CEMENTING AND MUDDING**

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8"	117	-	95	-	-	Hallib.			
4 1/2"	2939	-	75	30% DD		Hallib.			

Note: What method was used to protect sands if outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained

**TOOLS USED**

Rotary Tools were used from 127 feet to 2988 Cable tools were used from 0 feet to 127

feet, and from feet to feet, and from feet to feet

Type Rig Portable Rotary

**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping

Water input - 24 hr water injection 350 bbls on vac.

Amount of Oil Production bbls. Size of choke, if any Length of test Water

Production bbls. Gravity of oil Type of Pump if pump is used, describe

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Soil & lime	0	21			
Lime & shale	21	72			
Lime	72	99			
Lime & shale	99	127			
Lime & shale	127	259			
Shale	259	1770			
Lime & shale	1770	2568			
Shale & sand	2568	2988			
Total Depth		2988			

OKLAHOMA CORPORATION COMMISSION  
JAN 22 1965  
RECEIVED  
OIL AND GAS CONSERVATION DEPARTMENT

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Howard Area Supt.  
Name and title of representative of company

Subscribed and sworn to before me this 14th day of January, 1965  
My Commission expires 7/12/66  
Howard Notary Public.